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Voltage Source Inverter based Static Synchronous Compensator

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Abstract: The Distribution static synchronous compensator is used to reduce the losses and improvement of voltage regulation in Multi Bus systems. The DSSC introduces a current into the system to lower the losses. The DSSC can enhance the reliability and quality in power flow of a less voltage distribution network. A DSSC is one of the new generation FACTS devices with a promising feature of applications in power system.

This work deals with the modeling and simulation of 50 Bus systems with Distribution static synchronous compensator and the voltage sag is created by involving a heavy load. The sag is mitigated with Distribution static synchronous compensator.

Keywords: Flexible AC Transmission System, DistributionStatcom, Power Quality

I. INTRODUCTION

Generally Power distribution system requires maintaining of active and reactive power in terms of its supply and demand. The stability is not maintained and frequency is varied much if it is not properly maintained. Then power controllers are essential so as to maintain the stability. Nowadays power distribution system is facing increase in demand with improved power quality having greater reliability with low cost and environmental impact.

D-Statcom controller gives the reactive power to obtain stability, correctionofpower factor, and harmonic compensation of a specific load.

II. PRINCIPLE OF OPERATION

The PE based shunt connected FACTS device which interchange reactive power to the specific load for improving the voltage stability of the load busses. The recent innovations and the applications of FACTS controllers in transmission of power had paved a path to existence of controllers in improvement of the system stability where D-STATCOM is used to regulate the voltage

There aremany economic impacts on utilities, their customers, and suppliers of load equipment. The quality of power has a direct economic effect on many industrial customers.

III. RESULTS



Fig1 IEEE 50 bus system without D-STATCOM



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In Power System Network, the D-STATCOM is used to regulate the voltage by exchange the reacting power, i.e., either sending or receiving. The 50 bus system network and corresponding simulation circuit as represented in the paper. The 50 bus system model is presented without D-STATCOM with simulation results. The 50 bus system model with D-STATCOM is presented and simulation results are compared. In 50 bus system multiple D-STATCOMs are used in various buses at different locations where the voltage sags are more. After adding D-STATCOMs, the voltage is improved at various bus locations. The voltage is improved after adding D-STATCOM. The comparision table is prepared at various bus locations with and without D-STATCOM. After adding D-STATCOM at various locations of the system, the power quality is improved. The D-STATCOM gives very fast deactive power compasation in order to maintain stable voltage profile. If the system voltage is less than D-STATCOM, then it supplies the reactive power to increase the voltage profile to rated value. If the system voltage is more then it absorbs the reactive power from the system, thus improving the power quality.

It minimizes the lower harmonics and eliminate the hard harmonics by less than 3% of THD.



Time (sec)

Fig 2 Voltages at Bus-4



Time (sec)





Fig5.Reactive Power at bus-12

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Fig9 Reactive Power at bus 13

8000 6000 6000 400 2000 v .200 v -400 -2000 . com -4000 -8000 0.6 0.7 01 0.3 6000 Fig 13 Voltage at bus-30 -8000 0,1 07 0.2 0.3 0.4 05 80 Time (sec) Fig10 Voltage at bus-19 5 _ x 10 8 Q Q 0.1 0.2 0.3 0.4 0.5 0.6 0.7 0.8 0.9 Fig14 Reactive power at bus-30 6 x 10 1.2 0.2 0.6 0.9 0.1 0.3 0.4 0.5 0.7 0.8 Ō Q Time (sec) 1.15 1.1 Fig11 Reactive Power at bus 19 1 × 10 1 – 1.05 1 0.8 0.1 0.2 0.3 0.4 0.5 0.6 0.7 0 0.6 Fig15 Reactive power at bus 35 v x 10 ·0.2 -0.6 v -0.8 .1 L 0 0.1 0.2 0.3 0.4 0.5 0.6 0.7 Time (sec) 0.15 0.2 0.25 0.3 0.35 0.4 0.45 0.1 Fig12 Voltage at bus-25

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Time (sec)



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Fig 17 Reactive Power at bus 45

IV.TABLE 1

Reactive Power at different buses with and without D-STATCOM

	REACTIVE	DEACTIVE	
	POWER	POWER WITH D	
BUS NO.	WITHOUT D-	STATCOM (MVAR)	
	STATCOM		
-	(MVAR)		
1	0.312	0.342	
2	0.321	0.349	
3	1.22	1.811	
4	2.310	2.988	
5	2.28	2.891	
6	2.29	2.860	
7	2.29	2.892	
8	2.291	2.946	
9	2.298	2.892	
10	2.891	2.999	
11	2.89	3.39	
12	3.13	3.35	
13	2.28	2.32	
14	1.951	1.988	
15	1.48	1.59	
16	1.76	1.88	
17	2.779	2.975	
18	2.598	2.761	
19	2.316	2.478	
20	2.186	2.351	
21	2.510	2.988	
22	3.812	3.929	
23	2.679	2.98	
24	1.771	1.898	
25	3.021	3.251	
26	2.743	2.756	
27	1.52	1.70	
29	3.54	3.56	
30	2.510	2.988	
31	2.53	2.9	

BUS NO.	REACTIVE POWER WITHOUT D-STATCOM (MVAR)	REACTIVE POWER WITH D-STATCOM (MVAR)	
32	2.37	2.710	
33	2.46	2.642	
34	2.541	2.946	
35	1.771	1.898	
36	1.42	1.71	
37	2.47	2.710	
38	2.56	2.92	
39	2.41	2.96	
40	2.58	2.83	
41	2.71	2.889	
42	3.4	3.5	
43	3.4	3.5	
44	2.3	2.3	
45	1.8	1.85	
46	1.45	1.65	
47	1.78	1.98	
48	2.758	2.85	
49	2.57	2.87	
50	2.35	2.567	

V. Comparision of Voltage & Reactive Power at different busses with and without D-STATCOM

Bus No.	Reactive Power without D- STATCOM (MVAR)	Reactive Power with D- STATCOM (MVAR)	Line Voltage (KV)	D- STATCOM Voltage (KV)
BUS- 4	2.310	2.988	3.24	4.3
BUS- 11	2.98	3.25	3.21	4.5
BUS- 36	1.5	1.87	3.26	4.7

VI. CONCLUSION

50 bus system is tested in MATLAB software and results are presented. The system consisting of series impedence and shunt capacitance which is similar to the line model and the results are compared by with and without using D-STATCOM in 50 bus system. After adding D-STATCOM the power quality is improved as shown in the table.



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VII. SCOPE FOR FUTURE WORK

The software used throughout the work was MATLAB and SIMULINK. This work can also be done using PSCAD or PSIM.

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